



Table S44. Summary statistics for natural gas – Tennessee, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	75	NA	NA	NA	NA
Gas Wells	1,027	1,089	R1,006	1,005	923
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	5,825	5,400	5,294	4,276	3,603
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>5,825</b>	<b>5,400</b>	<b>5,294</b>	<b>4,276</b>	<b>3,603</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,825	5,400	5,294	4,276	3,603
NGPL Production	501	488	382	339	275
<b>Total Dry Production</b>	<b>5,324</b>	<b>4,912</b>	<b>4,912</b>	<b>3,937</b>	<b>3,328</b>
<b>Supply (million cubic feet)</b>					
Dry Production	5,324	4,912	4,912	3,937	3,328
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,284,188	1,692,860	1,698,674	1,637,238	1,809,917
Withdrawals from Storage					
Underground Storage	0	0	0	212	139
LNG Storage	2,963	3,505	7,759	7,463	4,587
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-17,541	-13,702	-19,934	R-14,300	-19,679
<b>Total Supply</b>	<b>2,274,934</b>	<b>1,687,576</b>	<b>1,691,411</b>	<b>R1,634,550</b>	<b>1,798,292</b>

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	277,127	279,441	305,633	R313,379	329,380
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,994,779	1,405,892	1,378,550	1,312,394	1,463,166
Additions to Storage					
Underground Storage	0	0	0	665	205
LNG Storage	3,028	2,243	7,227	8,112	5,542
<b>Total Disposition</b>	<b>2,274,934</b>	<b>1,687,576</b>	<b>1,691,411</b>	<b>R1,634,550</b>	<b>1,798,292</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	335	E335	E278	RE265	E223
Pipeline and Distribution Use <sup>a</sup>	9,880	6,660	7,213	R7,940	9,448
Plant Fuel	150	142	128	125	71
Delivered to Consumers					
Residential	53,810	71,241	78,395	R67,312	58,924
Commercial	44,928	53,888	57,435	R53,049	49,810
Industrial	105,046	110,475	116,882	R114,682	122,952
Vehicle Fuel	17	86	221	R254	271
Electric Power	62,961	36,613	45,083	R69,752	87,680
<b>Total Delivered to Consumers</b>	<b>266,762</b>	<b>272,304</b>	<b>298,014</b>	<b>R305,050</b>	<b>319,637</b>
<b>Total Consumption</b>	<b>277,127</b>	<b>279,441</b>	<b>305,633</b>	<b>R313,379</b>	<b>329,380</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	5,029	5,365	5,332	6,091	6,363
Industrial	74,139	77,689	81,862	80,649	89,681
<b>Number of Consumers</b>					
Residential	1,084,726	1,094,122	1,106,917	R1,122,871	1,136,172
Commercial	130,139	131,091	131,027	R132,551	133,206
Industrial	2,679	2,581	2,595	R2,653	2,676
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	345	411	438	R400	374
Industrial	39,211	42,803	45,041	R43,227	45,946
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.35	4.73	5.37	4.06	3.42
Delivered to Consumers					
Residential	9.95	9.44	10.13	9.62	9.21
Commercial	8.36	8.41	9.30	8.46	7.80
Industrial	4.98	5.62	6.31	5.06	4.44
Electric Power	2.90	3.83	4.64	2.74	2.61

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.